

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2009 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2009 QUARTERLY FILING - APRIL THRU JUNE 2009
000s

Stranded Cost (SC) Balances

	<u>04/01/09</u> <u>Stranded Cost</u> <u>Balance</u>	<u>(Decr)/Incr for</u> <u>The three months</u> <u>ended</u> <u>06/30/09</u>	<u>06/30/09</u> <u>Stranded Cost</u> <u>Balance</u>
1 Part 1 - Rate recovery bonds (RRB)	\$ 215,933	\$ (11,528)	\$ 204,405
2 Part 2 - IPP Bio-energy Savings	1,818	\$ (73)	1,746
3 IPP Buyouts/Buydowns & Savings	13,005	\$ (402)	12,603
4 IPP Buyouts/Buydowns/Adjustments	-	-	-
5 Cumulative Net SCRC (Over)/Under Recovery	<u>8,726</u>	<u>\$ 1,915</u>	<u>10,641</u>
6 Total stranded cost (L1+L2+L3+L4+L5)	<u>\$ 239,482</u>	<u>\$ (10,088)</u>	<u>\$ 229,394</u>

Stranded Cost Recovery Charge (SCRC)

	<u>Total for</u> <u>The three months</u> <u>ended</u> <u>06/30/09</u>
7 Revenues:	
8 Stranded Cost Recovery Revenues	<u>\$ 17,509</u>
9 Cost:	
10 Part 1 - RRBs, principal, interest & fees	15,148
11 Part 2 - Ongoing cost	<u>4,276</u>
12 Total cost (L10+L11):	<u>\$ 19,424</u>
13 Net SCRC (Over)/Under Recovery (L12-L8)	<u>\$ 1,915</u>

Notes:

All amounts above are supported on page 2.

Amounts shown above may not add due to rounding

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Stranded Cost (SC) Balances

		Reference	01/01/09													
			Stranded Cost Balance	January 2009	February 2009	March 2009	April 2009	May 2009	June 2009	July 2009	August 2009	September 2009	October 2009	November 2009	December 2009	Stranded Cost Balance
1	Part 1 - Rate recovery bonds (RRB)	Page 4	\$ 227,619	\$ (3,759)	\$ (3,963)	\$ (3,963)	\$ (3,963)	\$ (3,782)	\$ (3,782)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 204,405
2	Part 2 - IPP Bio-energy Savings	Page 5	1,891	(24)	(24)	(24)	(24)	(24)	(24)							1,745
	IPP Buyouts/Buydowns & Savings	Page 5	13,408	(134)	(134)	(134)	(134)	(134)	(134)							12,603
3	Cumulative SCRC (Over)/Under Recovery	L11	10,270	(1,262)	(302)	19	1,194	272	448	-	-	-	-	-	-	10,640
4	Total Stranded Cost		\$ 253,188	\$ (5,179)	\$ (4,424)	\$ (4,102)	\$ (2,928)	\$ (3,668)	\$ (3,493)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 229,394

Stranded Cost Recovery Charge (SCRC)

		January 2009	February 2009	March 2009	April 2009	May 2009	June 2009	July 2009	August 2009	September 2009	October 2009	November 2009	December 2009	Total 2009
5 Revenues:														
6 Stranded Cost Recovery Revenues	Page 3	\$ 6,721	\$ 6,760	\$ 6,415	\$ 5,713	\$ 5,816	\$ 5,980	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	37,404
7 Cost:														
8 Part 1 - RRBs, principle, interest and fees	Page 4	5,089	5,243	5,243	5,242	4,994	4,912	-	-	-	-	-	-	30,723
9 Part 2 - Ongoing costs	Page 5	370	1,214	1,191	1,665	1,094	1,516	-	-	-	-	-	-	7,052
10 Total Stranded Cost (L8+L9)		5,459	6,458	6,434	6,907	6,088	6,429	-	-	-	-	-	-	37,775
11 Net SCRC (Over)/Under Recovery (L10-L6)		\$ (1,262)	\$ (302)	\$ 19	\$ 1,194	\$ 272	\$ 448	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	370

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Revenue By Class	January 2009	February 2009	March 2009	April 2009	May 2009	June 2009	July 2009	August 2009	September 2009	October 2009	November 2009	December 2009	Total 2009
1 Stranded Cost Revenue													
2 Residential	\$ 2,631	\$ 3,167	\$ 2,645	\$ 2,532	\$ 2,306	\$ 2,227	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,509
3 Commercial	2,200	2,739	2,414	2,496	2,494	2,449	-	-	-	-	-	-	14,792
4 Manufacturing	699	995	927	963	987	956	-	-	-	-	-	-	5,527
5 Public street lights	27	19	21	18	15	15	-	-	-	-	-	-	115
6 Subtotal	5,557	6,920	6,006	6,010	5,803	5,648	-	-	-	-	-	-	35,943
7 Unbilled SCRC accrual	3,169	3,009	3,418	3,120	3,134	3,466	-	-	-	-	-	-	19,316
8 Prior month reversal	(2,005)	(3,169)	(3,009)	(3,418)	(3,120)	(3,134)	-	-	-	-	-	-	(17,854)
9 Net SCRC Unbilled	1,164	(160)	409	(297)	13	333	-	-	-	-	-	-	1,462
10 Net SCRC Revenue	\$ 6,721	\$ 6,760	\$ 6,415	\$ 5,713	\$ 5,816	\$ 5,980	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 37,404
11 Energy Service Revenue													
12 Residential	\$ 29,530	\$ 30,206	\$ 25,160	\$ 24,048	\$ 21,842	\$ 21,063	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	151,849
13 Commercial	25,032	25,619	21,775	22,427	21,408	20,252	-	-	-	-	-	-	136,513
14 Manufacturing	6,748	6,884	6,044	5,912	5,736	5,133	-	-	-	-	-	-	36,456
15 Public street lights	218	145	166	150	123	120	-	-	-	-	-	-	922
16 Subtotal	61,528	62,854	53,145	52,537	49,108	46,567	-	-	-	-	-	-	325,740
17 Unbilled ES accrual	35,055	27,311	30,298	27,346	26,549	28,539	-	-	-	-	-	-	175,098
18 Prior month reversal	(27,301)	(35,055)	(27,311)	(30,298)	(27,346)	(26,549)	-	-	-	-	-	-	(173,860)
19 Net ES Unbilled	7,755	(7,745)	2,988	(2,952)	(797)	1,990	-	-	-	-	-	-	1,239
20 Net ES Revenue	\$ 69,283	\$ 55,110	\$ 56,133	\$ 49,585	\$ 48,311	\$ 48,557	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 326,979

Amounts shown above may not add due to rounding.

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SCRC Part 1 Amortization of Securitized Assets	January 2009	February 2009	March 2009	April 2009	May 2009	June 2009	July 2009	August 2009	September 2009	October 2009	November 2009	December 2009	Total 2009
1 Principal													
2 Amortization of Seabrook cost	\$ 3,562	\$ 3,756	\$ 3,756	\$ 3,756	\$ 3,584	\$ 3,584	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 21,998
3 Amortization of MP 3	113	119	119	119	114	114	-	-	-	-	-	-	698
4 Amortization of RRB1 financing cost	84	88	88	88	84	84	-	-	-	-	-	-	517
5 Amortization of RRB2-Whitefield	-	-	-	-	-	-	-	-	-	-	-	-	-
6 Total	3,759	3,963	3,963	3,963	3,782	3,782	-	-	-	-	-	-	23,214
7 Interest and Fees													
8 RRB1 Interest	1,255	1,197	1,207	1,206	1,141	1,060	-	-	-	-	-	-	7,066
9 RRB2 Interest-Whitefield	(1)	(0)	(0)	(0)	(0)	(0)	-	-	-	-	-	-	(1)
10 Net RRB fees	75	83	73	73	71	70	-	-	-	-	-	-	445
11 Total	1,330	1,280	1,279	1,279	1,211	1,130	-	-	-	-	-	-	7,509
12 Total SCRC Part 1 cost	\$ 5,089	\$ 5,243	\$ 5,243	\$ 5,242	\$ 4,994	\$ 4,912	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 30,723

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<u>Part 2 Ongoing Cost Activity</u>	<u>January 2009</u>	<u>February 2009</u>	<u>March 2009</u>	<u>April 2009</u>	<u>May 2009</u>	<u>June 2009</u>	<u>July 2009</u>	<u>August 2009</u>	<u>September 2009</u>	<u>October 2009</u>	<u>November 2009</u>	<u>December 2009</u>	<u>Total 2009</u>
1 Energy Service Ongoing Costs													
2 IPP at Market Costs (1)	\$ 3,498	\$ 1,445	\$ 2,139	\$ 2,154	\$ 1,754	\$ 1,258	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,247
3 2008 ES true-up	210	-	-	-	-	-	-	-	-	-	-	-	210
4 Total Ongoing Cost Applicable to Energy Service	<u>\$ 3,708</u>	<u>\$ 1,445</u>	<u>\$ 2,139</u>	<u>\$ 2,154</u>	<u>\$ 1,754</u>	<u>\$ 1,258</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 12,457</u>
5 SCRC Ongoing Costs													
6 Amortization & Return on IPP buyout/buydown Savings	\$ 241	\$ 259	\$ 280	\$ 300	\$ 290	\$ 258	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,628
7 Above Market IPP Costs (1)	772	1,599	1,856	1,981	1,406	1,847	-	-	-	-	-	-	9,459
8 Return on deferred taxes	(629)	(618)	(607)	(596)	(585)	(574)	-	-	-	-	-	-	(3,609)
9 Return on Part 2 SCRC, net of deferred taxes	(64)	(63)	(62)	(60)	(59)	(58)	-	-	-	-	-	-	(366)
10 Return on SCRC deferred balance	42	38	37	40	43	44	-	-	-	-	-	-	244
11 Yankee Obligation & Amortization	-	-	(313)	-	-	-	-	-	-	-	-	-	(313)
12 Net Regulatory Obligations and Amortizations	-	-	-	-	-	-	-	-	-	-	-	-	-
13 DOE Assessment & Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-
14 2008 SCRC true-up	9	-	-	-	-	-	-	-	-	-	-	-	9
15 Total ongoing costs applicable to SCRC	<u>\$ 370</u>	<u>\$ 1,214</u>	<u>\$ 1,191</u>	<u>\$ 1,665</u>	<u>\$ 1,094</u>	<u>\$ 1,516</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 7,052</u>
16 Ongoing Costs Balances	<u>04/01/2009</u>	<u>Adjustments</u>		<u>Amortization</u>		<u>06/30/2009</u>							
17 IPP Bio-energy Savings	\$ 1,818	\$ -		\$ 73		\$ 1,745							
18 IPP Buyouts/Buydowns & Savings	13,006	-		402		12,604							
	<u>14,824</u>	<u>\$ -</u>		<u>\$ 475</u>		<u>\$ 14,349</u>							

(1) IPP ongoing costs are supported on page 9.

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Energy Service Charge (ES)

	Reference	1/1/2009 ES Balance	January 2009	February 2009	March 2009	April 2009	May 2009	June 2009	July 2009	August 2009	September 2009	October 2009	November 2009	December 2009	Total 2009
1 Revenues:															
2 Energy Service	Page 3	\$ 69,283	\$ 55,110	\$ 56,133	\$ 49,585	\$ 48,311	\$ 48,557	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 326,979
3 Cost:															
4 Part 2 - Ongoing costs															
5 - IPP at market	Page 5		3,708	1,445	2,139	2,154	1,754	1,258	-	-	-	-	-	-	12,457
6 - Generation Costs	Page 7		62,580	51,935	54,401	55,240	46,356	50,751	-	-	-	-	-	-	321,263
7 - Return on ES Deferral, net of deferred taxes			(69)	(58)	(58)	(55)	(53)	(49)	-	-	-	-	-	-	(341)
8 Total Costs (lines 4-7)		\$ 66,220	\$ 53,322	\$ 56,482	\$ 57,339	\$ 48,057	\$ 51,961	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 333,380
9 Net ES (Over)/Under Recovery (line 8 - line 2)		\$ (41,475)	\$ (3,063)	\$ (1,788)	\$ 349	\$ 7,754	\$ (255)	\$ 3,404	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (35,074)

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Generation Cost Summary	Reference	January 2009	February 2009	March 2009	April 2009	May 2009	June 2009	July 2009	August 2009	September 2009	October 2009	November 2009	December 2009	Total 2009
1 Generation Cost														
2 Fossil energy costs	Page 8	\$ 24,335	\$ 15,263	\$ 17,189	\$ 13,638	\$ 12,500	\$ 14,201	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 97,125
3 F/H O&M, depr. & taxes	Page 13	11,748	9,116	10,227	12,430	9,625	9,508	-	-	-	-	-	-	62,654
4 Return on rate base	Page 12	3,519	3,511	3,490	3,515	3,515	3,515	-	-	-	-	-	-	21,064
5 Seabrook costs/ (credits)		-	-	-	-	-	(208)	-	-	-	-	-	-	(208)
6 Vermont Yankee		635	581	590	626	630	548	-	-	-	-	-	-	3,611
7 Purchases and sales	Page 10	16,598	17,924	17,481	19,988	15,547	19,100	-	-	-	-	-	-	106,639
8 ISO -NE Ancillary	Page 10	461	782	727	616	448	470	-	-	-	-	-	-	3,503
9 Capacity Costs	Page 10	3,525	3,143	3,028	2,812	2,589	2,891	-	-	-	-	-	-	17,988
10 NH RPS	Page 10	988	988	988	988	884	164	-	-	-	-	-	-	5,000
11 RGGI Costs	Page 10	771	626	681	628	619	562	-	-	-	-	-	-	3,887
12 Total		\$ 62,580	\$ 51,935	\$ 54,401	\$ 55,240	\$ 46,356	\$ 50,751	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 321,263

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Fossil Energy Costs by Station	January 2009	February 2009	March 2009	April 2009	May 2009	June 2009	July 2009	August 2009	September 2009	October 2009	November 2009	December 2009	Total 2009
1 Fossil Steam													
2 Merrimack	\$ 12,048	\$ 9,196	\$ 12,612	\$ 9,480	\$ 9,048	\$ 10,131	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 62,516
3 Schiller	5,286	4,406	4,333	3,910	3,904	3,908	-	-	-	-	-	-	25,746
4 Newington	6,882	1,525	470	244	71	281	-	-	-	-	-	-	9,473
5 Wyman No. 4	98	400	56	46	18	2	-	-	-	-	-	-	619
6 SO ₂ allowance / NO _x	782	540	607	497	469	448	-	-	-	-	-	-	3,344
7 Other	2	2	4	2	2	4	-	-	-	-	-	-	18
8 Total Fossil Steam	\$ 25,099	\$ 16,069	\$ 18,082	\$ 14,180	\$ 13,511	\$ 14,775	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	101,716
9 Internal Combustion													
10 C.T.'s: Lost Nation	19	58	-	-	-	-	-	-	-	-	-	-	78
11 Merrimack	16	16	1	5	-	-	-	-	-	-	-	-	37
12 Schiller	26	32	1	-	-	-	-	-	-	-	-	-	59
13 White Lake	22	23	1	(2)	-	-	-	-	-	-	-	-	44
14 Total Internal Combustion	\$ 84	\$ 128	\$ 3	\$ 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	217
15 NWPP Credits (1)	(847)	(935)	(896)	(545)	(1,011)	(575)	0	0	0	0	0	0	(4,809)
16 Total Fossil Energy Costs (Line 8 + Line 14 + Line 15)	\$ 24,335	\$ 15,263	\$ 17,189	\$ 13,638	\$ 12,500	\$ 14,201	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 97,125

(1) See Page 11.

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2009 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING APRIL 30, 2009

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
001	Franklin Falls	420,274	13,985.75	3,378.33	3.33	4.13	17,364.08
003	Salmon Falls Hydro	552,353	20,447.65	1,657.91	3.70	4.00	22,105.56
004	Swans Falls Hydro	388,016	12,851.51	1,443.25	3.31	3.68	14,294.76
005	Stevens Mill	130,833	4,376.25	792.03	3.34	3.95	5,168.28
008	Cocheco Falls	423,306	15,352.44	1,105.32	3.63	3.89	16,457.76
009	China Mills Dam	519,276	19,116.57	1,865.67	3.68	4.04	20,982.24
011	Milton Mills Hydro	871,041	32,056.23	4,382.56	3.68	4.18	36,438.79
012	Newfound Hydro	964,800	119,345.76	7,096.84	12.37	13.11	126,442.60
014	Sunapee Hydro	260,125	9,622.57	1,352.42	3.70	4.22	10,974.99
017	Nashua Hydro	719,600	88,942.56	4,238.58	12.36	12.95	93,181.14
018	Greggs Falls	2,270,597	83,474.32	6,227.10	3.68	3.95	89,701.42
019	Mine Falls	1,875,888	64,514.32	7,219.78	3.44	3.82	71,734.10
021	Hillsboro Mills	320,237	11,926.08	1,615.74	3.72	4.23	13,541.82
023	Lakeport Dam	264,282	9,767.32	2,460.57	3.70	4.63	12,227.89
024	West Hopkinton Hydro	374,400	33,696.00	0.00	9.00	9.00	33,696.00
025	Lisbon Hydro	300,038	11,110.43	925.79	3.70	4.01	12,036.22
026	Lower Robertson Dam	595,057	21,817.75	2,791.46	3.67	4.14	24,609.21
028	Old Nash Dam	91,483	3,307.21	719.88	3.62	4.40	4,027.09
029	Sugar River Hydro	72,800	7,476.56	946.34	10.27	11.57	8,422.90
032	Great Falls Upper	487,847	17,615.82	6,086.30	3.61	4.86	23,702.12
033	Great Falls Lower	820,000	73,800.00	0.00	9.00	9.00	73,800.00
034	Waterloom Falls	50,304	1,868.26	239.37	3.71	4.19	2,107.63
037	Hosiery Mill Dam	386,196	14,459.13	4,275.75	3.74	4.85	18,734.88
038	Wyandotte Hydro	71,252	2,640.27	528.02	3.71	4.45	3,168.29
039	Clement Dam	1,493,566	50,330.36	8,022.36	3.37	3.91	58,352.72
040	Lochmere Dam	542,863	20,081.77	3,608.13	3.70	4.36	23,689.90
041	Ashuelot Hydro	655,211	24,029.10	2,791.46	3.67	4.09	26,820.56
044	Rollinsford Hydro	964,800	79,113.60	0.00	8.20	8.20	79,113.60
045	Pembroke Hydro	1,902,114	69,685.41	3,819.34	3.66	3.86	73,504.75
049	Bell Mill/Elm St. Hydro	0	0.00	274.57	0.00	0.00	274.57
050	Otis Mill Hydro	74,107	2,792.65	356.41	3.77	4.25	3,149.06
051	Steels Pond Hydro	138,240	6,912.00	0.00	5.00	5.00	6,912.00
052	Briar Hydro	3,202,500	419,847.75	26,552.34	13.11	13.94	446,400.09
053	River Bend Hydro	921,895	31,245.13	6,301.02	3.39	4.07	37,546.15
054	Penacook Upper Falls	2,079,000	320,789.70	17,193.12	15.43	16.26	337,982.82
055	Penacook Lower Falls	2,950,500	104,152.65	0.00	3.53	3.53	104,152.65
056	Campton Dam	225,021	8,280.64	673.07	3.68	3.98	8,953.71
058	Kelleys Falls	198,236	7,131.65	1,471.52	3.60	4.34	8,603.17
060	Goodrich Falls	314,065	11,236.04	0.00	3.58	3.58	11,236.04
066	Chamberlain Falls	0	0.00	404.81	0.00	0.00	404.81
070	Monadnock Paper Mills	143,508	5,179.80	3,787.65	3.61	6.25	8,967.45
085	Hopkinton Hydro	0	0.00	0.00	0.00	0.00	0.00
090	Hadley Falls	71,867	2,411.48	880.03	3.36	4.58	3,291.51
091	Noone Falls	73,777	2,532.33	779.43	3.43	4.49	3,311.76
106	Otter Lane Hydro	63,250	2,313.15	376.03	3.66	4.25	2,689.18
107	Peterborough Lower Hydro	155,200	18,987.75	1,038.96	12.23	12.90	20,026.71
108	Garland Mill	2,380	214.20	0.00	9.00	9.00	214.20
110	Salmon Brook Station #3	150,724	5,127.12	1,040.00	3.40	4.09	6,167.12
118	Fiske Mill	67,585	2,335.06	2,878.62	3.45	7.71	5,213.68
120	Avery Dam	197,986	7,213.61	1,686.14	3.64	4.50	8,899.75
124	Watson Dam	142,784	17,803.77	1,340.21	12.47	13.41	19,143.98
128	Weston Dam	356,512	12,661.85	1,272.86	3.55	3.91	13,934.71
134	Sunnybrook Hydro #2	21,918	800.07	130.24	3.65	4.24	930.31
171	Pettyboro Hydro	15,869	609.51	0.00	3.84	3.84	609.51
189	Errol Dam	1,366,400	216,437.76	25,700.00	15.84	17.72	242,137.76
320	Alexandria Power	5,427,214	196,501.04	45,735.99	3.62	4.46	242,237.03
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	13,631	503.36	1,049.96	3.69	11.40	1,553.32
440	WES Concord MSW	7,751,123	1,045,019.18	130,307.72	13.48	15.16	1,175,326.90
440A	WES Concord MSW ST	72	2.26	0.00	3.14	3.14	2.26
441	WES Claremont MSW	2,563,307	85,706.12	17,206.37	3.34	4.01	102,912.49
445	Dunbarton Road Landfill	222,645	7,193.36	1,922.82	3.23	4.09	9,116.18
496	Turnkey Rochester	1,711,684	56,882.94	10,905.82	3.32	3.96	67,788.76
564	Four Hills Landfill	133,306	9,464.73	1,398.33	7.10	8.15	10,863.06
564A	Four Hills ST	0	0.00	0.00	0.00	0.00	0.00
564B	Four Hills Reducer	843,036	30,872.60	3,823.67	3.66	4.12	34,696.27
628	Eastman Brook Hydro	67,301	2,445.78	352.01	3.63	4.16	2,797.79
631	Bath Electric Hydro	199,642	6,697.13	1,459.62	3.35	4.09	8,156.75

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2009 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING APRIL 30, 2009

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
636	Peterborough Upper Hydro	112,288	13,721.64	1,092.52	12.22	13.19	14,814.16
644	Celley Mill Hydro	89,645	3,233.37	123.20	3.61	3.74	3,356.57
858	Wausau Paper	0	0.00	0.00	0.00	0.00	0.00
SUB TOTAL		50,856,777	3,602,070.18	389,105.36	7.08	7.85	3,991,175.54
Plus: Current Month Unvouchered IPP Liab.		12,151,160	544,300.00	-	-	-	544,300.00
Less: Prior Month Unvouchered IPP Liab.		8,024,720	400,400.00	-	-	-	400,400.00
GRAND TOTAL		54,983,217	\$ 3,745,970.18	\$ 389,105.36	6.81	7.52	\$ 4,135,075.54

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2009 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING MAY 31, 2009

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
001	Franklin Falls	354,753	12,373.38	3,313.51	3.49	4.42	15,686.89
003	Salmon Falls Hydro	423,354	13,965.22	3,679.06	3.30	4.17	17,644.28
004	Swans Falls Hydro	535,064	18,873.26	1,443.25	3.53	3.80	20,316.51
005	Stevens Mill	18,840	616.81	792.03	3.27	7.48	1,408.84
008	Cocheco Falls	331,040	11,600.53	2,080.39	3.50	4.13	13,680.92
009	China Mills Dam	454,530	15,107.60	3,168.11	3.32	4.02	18,275.71
011	Milton Mills Hydro	745,272	24,607.25	5,315.39	3.30	4.01	29,922.64
012	Newfound Hydro	496,000	61,355.20	7,096.84	12.37	13.80	68,452.04
014	Sunapee Hydro	184,025	6,297.59	2,394.51	3.42	4.72	8,692.10
017	Nashua Hydro	628,600	77,694.96	4,238.58	12.36	13.03	81,933.54
018	Greggs Falls	1,470,832	49,560.83	11,616.41	3.37	4.16	61,177.24
019	Mine Falls	1,424,502	50,895.72	10,560.38	3.57	4.31	61,456.10
021	Pine Valley Mill	245,884	8,319.34	0.00	3.38	3.38	8,319.34
023	Lakeport Dam	312,938	10,084.22	2,288.08	3.22	3.95	12,372.30
024	West Hopkinton Hydro	250,400	22,536.00	0.00	9.00	9.00	22,536.00
025	Lisbon Hydro	459,185	15,033.52	2,347.92	3.27	3.79	17,381.44
026	Lower Robertson Dam	516,875	17,311.03	3,168.11	3.35	3.96	20,479.14
028	Old Nash Dam	66,590	2,284.22	797.16	3.43	4.63	3,081.38
029	Sugar River Hydro	12,600	1,294.02	946.34	10.27	17.78	2,240.36
032	Great Falls Upper	485,764	17,438.53	7,304.26	3.59	5.09	24,742.79
033	Great Falls Lower	613,600	55,224.00	0.00	9.00	9.00	55,224.00
034	Waterloom Falls	36,364	1,262.13	394.25	3.47	4.55	1,656.38
037	Hosiery Mill Dam	338,031	11,080.88	4,838.96	3.28	4.71	15,919.84
038	Wyandotte Hydro	64,591	2,179.34	528.02	3.37	4.19	2,707.36
039	Clement Dam	756,310	26,253.95	8,448.30	3.47	4.59	34,702.25
040	Lochmere Dam	420,723	13,375.14	3,608.13	3.18	4.04	16,983.27
041	Ashuelot Hydro	401,483	11,979.94	3,273.72	2.98	3.80	15,253.66
044	Rollinsford Hydro	802,800	65,829.60	0.00	8.20	8.20	65,829.60
045	Pembroke Hydro	1,402,739	46,901.14	6,741.04	3.34	3.82	53,642.18
049	Bell Mill/Elm St. Hydro	0	0.00	274.57	0.00	0.00	274.57
050	Otis Mill Hydro	35,177	1,236.24	601.94	3.51	5.23	1,838.18
051	Steels Pond Hydro	147,840	7,392.00	0.00	5.00	5.00	7,392.00
052	Briar Hydro	1,932,000	253,285.20	26,552.34	13.11	14.48	279,837.54
053	River Bend Hydro	546,763	19,063.51	6,301.02	3.49	4.64	25,364.53
054	Penacook Upper Falls	1,424,500	219,800.35	17,193.12	15.43	16.64	236,993.47
055	Penacook Lower Falls	2,072,000	73,141.60	0.00	3.53	3.53	73,141.60
056	Campton Dam	308,498	10,131.01	1,056.65	3.28	3.63	11,187.66
058	Kelleys Falls	135,283	4,631.38	1,449.27	3.42	4.49	6,080.65
060	Goodrich Falls	329,775	11,553.24	341.45	3.50	3.61	11,894.69
066	Chamberlain Falls	0	0.00	457.62	0.00	0.00	457.62
070	Monadnock Paper Mills	106,329	3,648.64	6,846.64	3.43	9.87	10,495.28
085	Hopkinton Hydro	0	0.00	0.00	0.00	0.00	0.00
090	Hadley Falls	63,158	2,253.12	880.03	3.57	4.96	3,133.15
091	Noone Falls	63,433	2,287.19	812.32	3.61	4.89	3,099.51
106	Otter Lane Hydro	56,442	1,879.69	364.93	3.33	3.98	2,244.62
107	Peterborough Lower Hydro	70,580	8,671.57	1,038.96	12.29	13.76	9,710.53
108	Garland Mill	3,920	352.80	0.00	9.00	9.00	352.80
110	Salmon Brook Station #3	87,098	3,068.38	975.76	3.52	4.64	4,044.14
118	Fiske Mill	118,705	4,141.77	2,899.76	3.49	5.93	7,041.53
120	Avery Dam	155,241	5,153.21	1,686.14	3.32	4.41	6,839.35
124	Watson Dam	105,696	13,205.54	1,340.21	12.49	13.76	14,545.75
128	Weston Dam	381,635	13,296.45	2,042.67	3.48	4.02	15,339.12
134	Sunnybrook Hydro #2	27,518	925.22	176.01	3.36	4.00	1,101.23
171	Pettyboro Hydro	10,421	384.28	0.00	3.69	3.69	384.28
189	Errol Dam	1,649,200	261,233.28	25,700.00	15.84	17.40	286,933.28
320	Alexandria Power	941,684	34,770.14	48,081.09	3.69	8.80	82,851.23
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	15,584	498.24	0.00	3.20	3.20	498.24
440	WES Concord MSW	7,706,528	1,028,609.46	130,307.72	13.35	15.04	1,158,917.18
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	2,557,611	89,988.68	14,847.89	3.52	4.10	104,836.57
445	Dunbarton Road Landfill	216,599	7,228.33	1,695.64	3.34	4.12	8,923.97
496	Turnkey Rochester	1,950,235	68,304.01	10,551.89	3.50	4.04	78,855.90
564	Four Hills Landfill	116,745	8,288.90	1,398.33	7.10	8.30	9,687.23
564A	Four Hills ST	0	0.00	0.00	0.00	0.00	0.00
564B	Four Hills Reducer	1,036,456	34,075.49	5,726.25	3.29	3.84	39,801.74
628	Eastman Brook Hydro	52,585	1,822.30	352.01	3.47	4.13	2,174.31
631	Bath Electric Hydro	225,607	7,939.31	1,469.18	3.52	4.17	9,408.49

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2009 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING MAY 31, 2009

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
636	Peterborough Upper Hydro	39,008	4,699.98	1,092.52	12.05	14.85	5,792.50
644	Celley Mill Hydro	85,701	2,989.42	207.69	3.49	3.73	3,197.11
858	Wausau Paper	0	0.00	0.00	0.00	0.00	0.00
	Hillsboro Mills	0	0.00	1,999.43	0.00	0.00	1,999.43
SUB TOTAL		39,029,244	2,881,285.28	417,103.80	7.38	8.45	3,298,389.08
Plus: Current Month Unvouchered IPP Liab.		9,655,430	405,100.00	-	-	-	405,100.00
Less: Prior Month Unvouchered IPP Liab.		12,151,160	544,300.00	-	-	-	544,300.00
GRAND TOTAL		36,533,514	\$ 2,742,085.28	\$ 417,103.80	7.51	8.65	\$ 3,159,189.08

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2009 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING JUNE 30, 2009

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
001	Franklin Falls	343,967	11,597.46	3,282.32	3.37	4.33	14,879.78
003	Salmon Falls Hydro	215,713	7,493.86	4,052.54	3.47	5.35	11,546.40
004	Swans Falls Hydro	446,484	15,231.82	1,443.25	3.41	3.73	16,675.07
005	Stevens Mill	58,214	2,070.38	792.03	3.56	4.92	2,862.41
008	Cocheco Falls	222,598	7,294.93	2,492.25	3.28	4.40	9,787.18
009	China Mills Dam	228,243	7,298.85	3,168.11	3.20	4.59	10,466.96
011	Milton Mills Hydro	605,205	21,018.78	5,315.39	3.47	4.35	26,334.17
012	Newfound Hydro	828,800	102,522.56	7,096.84	12.37	13.23	109,619.40
014	Sunapee Hydro	96,247	3,439.62	2,346.21	3.57	6.01	5,785.83
017	Nashua Hydro	548,800	67,831.68	4,238.58	12.36	13.13	72,070.26
018	Greggs Falls	631,011	22,248.56	11,616.41	3.53	5.37	33,864.97
019	Mine Falls	1,603,217	55,128.27	10,560.38	3.44	4.10	65,688.65
021	Pine Valley Mill	113,946	3,702.92	999.72	3.25	4.13	4,702.64
023	Lakeport Dam	121,323	4,223.48	2,534.49	3.48	5.57	6,757.97
024	West Hopkinton Hydro	249,600	22,464.00	0.00	9.00	9.00	22,464.00
025	Lisbon Hydro	296,081	10,305.56	2,816.10	3.48	4.43	13,121.66
026	Lower Robertson Dam	349,136	12,515.73	3,168.11	3.58	4.49	15,683.84
028	Old Nash Dam	54,233	1,768.02	756.22	3.26	4.65	2,524.24
029	Sugar River Hydro	0	0.00	946.34	0.00	0.00	946.34
032	Great Falls Upper	138,080	5,154.81	7,304.26	3.73	9.02	12,459.07
033	Great Falls Lower	269,600	24,264.00	0.00	9.00	9.00	24,264.00
034	Waterloom Falls	22,185	721.39	394.25	3.25	5.03	1,115.64
037	Hosiery Mill Dam	215,865	7,522.67	4,698.06	3.48	5.66	12,220.73
038	Wyandotte Hydro	28,237	923.65	528.02	3.27	5.14	1,451.67
039	Clement Dam	1,116,604	38,061.76	8,448.30	3.41	4.17	46,510.06
040	Lochmere Dam	250,811	8,044.21	3,608.13	3.21	4.65	11,652.34
041	Ashuelot Hydro	380,441	13,623.72	4,141.70	3.58	4.67	17,765.42
044	Rollinsford Hydro	465,600	38,179.20	0.00	8.20	8.20	38,179.20
045	Pembroke Hydro	813,780	28,617.30	9,152.33	3.52	4.64	37,769.63
049	Bell Mill/Elm St. Hydro	0	0.00	274.57	0.00	0.00	274.57
050	Otis Mill Hydro	17,893	586.46	704.03	3.28	7.21	1,290.49
051	Steels Pond Hydro	123,840	6,192.00	0.00	5.00	5.00	6,192.00
052	Briar Hydro	2,205,000	289,075.50	26,552.34	13.11	14.31	315,627.84
053	River Bend Hydro	830,741	28,426.36	6,301.02	3.42	4.18	34,727.38
054	Penacook Upper Falls	1,610,000	248,423.00	17,193.12	15.43	16.50	265,616.12
055	Penacook Lower Falls	2,289,000	80,801.70	0.00	3.53	3.53	80,801.70
056	Campton Dam	193,057	6,819.54	1,998.39	3.53	4.57	8,817.93
058	Kelleys Falls	87,613	2,893.15	1,433.80	3.30	4.94	4,326.95
060	Goodrich Falls	287,632	9,403.19	1,217.96	3.27	3.69	10,621.15
066	Chamberlain Falls	0	0.00	457.62	0.00	0.00	457.62
070	Monadnock Paper Mills	42,384	1,368.24	6,846.64	3.23	19.38	8,214.88
085	Hopkinton Hydro	0	0.00	0.00	0.00	0.00	0.00
090	Hadley Falls	54,000	1,847.36	880.03	3.42	5.05	2,727.39
091	Noone Falls	64,670	2,225.48	804.65	3.44	4.69	3,030.13
106	Otter Lane Hydro	0	0.00	316.81	0.00	0.00	316.81
107	Peterborough Lower Hydro	13,860	1,725.94	1,038.96	12.45	19.95	2,764.90
108	Garland Mill	1,350	121.50	0.00	9.00	9.00	121.50
110	Salmon Brook Station #3	103,953	3,589.61	992.03	3.45	4.41	4,581.64
118	Fiske Mill	122,095	4,002.29	2,898.13	3.28	5.65	6,900.42
120	Avery Dam	133,187	4,311.35	1,686.14	3.24	4.50	5,997.49
124	Watson Dam	18,880	2,302.02	1,340.21	12.19	19.29	3,642.23
128	Weston Dam	293,339	9,553.65	1,986.90	3.26	3.93	11,540.55
134	Sunnybrook Hydro #2	25,119	823.03	176.01	3.28	3.98	999.04
171	Pettyboro Hydro	7,224	241.82	0.00	3.35	3.35	241.82
189	Errol Dam	1,388,800	219,985.92	25,700.00	15.84	17.69	245,685.92
320	Alexandria Power	0	0.00	48,585.26	0.00	0.00	48,585.26
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	15,103	527.39	0.00	3.49	3.49	527.39
440	WES Concord MSW	8,809,738	1,197,239.60	130,307.72	13.59	15.07	1,327,547.32
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	1,769,896	58,895.56	14,847.89	3.33	4.17	73,743.45
445	Dunbarton Road Landfill	205,758	6,643.54	1,695.64	3.23	4.05	8,339.18
496	Turnkey Rochester	1,902,434	64,562.40	10,551.89	3.39	3.95	75,114.29
564	Four Hills Landfill	58,184	4,131.06	1,398.33	7.10	9.50	5,529.39
564A	Four Hills ST	0	0.00	0.00	0.00	0.00	0.00
564B	Four Hills Reducer	1,150,386	40,934.82	5,788.67	3.56	4.06	46,723.49
628	Eastman Brook Hydro	34,964	1,132.42	352.01	3.24	4.25	1,484.43
631	Bath Electric Hydro	228,930	7,776.00	1,467.93	3.40	4.04	9,243.93

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2009 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING JUNE 30, 2009

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
636	Peterborough Upper Hydro	1,216	158.18	1,092.52	13.01	102.85	1,250.70
644	Celley Mill Hydro	59,094	1,939.95	492.82	3.28	4.12	2,432.77
858	Wausau Paper	0	0.00	0.00	0.00	0.00	0.00
	Hillsboro Mills	0	0.00	999.72	0.00	0.00	999.72
SUB TOTAL		34,863,361	2,851,929.22	424,280.10	8.18	9.40	3,276,209.32
Plus: Current Month Unvouchered IPP Liab.		5,177,720	233,500.00	-	-	-	233,500.00
Less: Prior Month Unvouchered IPP Liab.		9,655,430	405,100.00	-	-	-	405,100.00
GRAND TOTAL		30,385,651	\$ 2,680,329.22	\$ 424,280.10	8.82	10.22	\$ 3,104,609.32

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2009 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2009 QUARTERLY FILING - APRIL THRU JUNE 2009
000s

<u>Purchases and Sales</u>	January 2009	February 2009	March 2009	April 2009	May 2009	June 2009	July 2009	August 2009	September 2009	October 2009	November 2009	December 2009	Total 2009
1 Purchases	\$ 21,972	\$ 20,459	\$ 20,197	\$ 24,854	\$ 17,869	\$ 21,651	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 127,001
2 Sales	(5,374)	(2,535)	(2,715)	(4,866)	(2,322)	(2,550)	-	-	-	-	-	-	(20,362)
3 ISO -NE Ancillary	461	782	727	616	448	470	-	-	-	-	-	-	3,503
4 Capacity Costs	3,525	3,143	3,028	2,812	2,589	2,891	-	-	-	-	-	-	17,988
5 NH RPS	988	988	988	988	884	164	-	-	-	-	-	-	5,000
6 RGGI Costs	771	626	681	628	619	562	-	-	-	-	-	-	3,887
7 Total	<u>\$ 22,343</u>	<u>\$ 23,464</u>	<u>\$ 22,905</u>	<u>\$ 25,032</u>	<u>\$ 20,086</u>	<u>\$ 23,187</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 137,017</u>

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2009 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2009 QUARTERLY FILING - APRIL THRU JUNE 2009
000s

Northern Wood Power Project (NWPP)

	January 2009	February 2009	March 2009	April 2009	May 2009	June 2009	July 2009	August 2009	September 2009	October 2009	November 2009	December 2009	Total 2009
Summary of Total 2009 NWPP Benefit													
1 Total Projected REC Revenue	\$ 736	\$ 865	\$ 808	\$ 289	\$ 978	\$ 953	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	4,629
2 Total Projected Production Tax Credit (PTC)	\$ 261	\$ 307	\$ 287	103	347	338	-	-	-	-	-	-	1,643
3 Total NWPP Benefit	\$ 997	\$ 1,171	\$ 1,095	\$ 392	\$ 1,325	\$ 1,292	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	6,272
Customer Share of 2009 NWPP Benefit (1)													
4 NWPP Revenue Target	698	698	698	698	698	698							4,186
5 Projected PTC Credit (line 2 x 50%)	131	153	143	51	174	169							821
6 Projected REC Revenue Over Target (Line 1 - line 4) x 50%	19	83	55	(204)	140	(292) (2)							(198)
7 Projected Customer Share of NWPP Benefit (line 4 + line 5 + line 6)	\$ 847	\$ 935	\$ 896	\$ 545	\$ 1,011	\$ 575	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,809

(1) REC revenues are projected at a rate of \$31.00 per MWh and PTC credits are projected at a rate of \$11.00 per MWh.
The NWPP customer benefit will be adjusted in 2010 to reflect actual REC revenues and PTC credits.

(2) June 2009 reflects an adjustment of \$(420) for the 2008 REC revenue true-up. The 2008 actual REC revenues were lower than reflected
in the annual reconciliation - DE 09-091. The average REC sales were at \$39.22 per MWh vs, the \$41.85 per MWh that was previously projected.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2009 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2009 QUARTERLY FILING - APRIL THRU JUNE 2009
000s

	January 2009	February 2009	March 2009	April 2009	May 2009	June 2009	July 2009	August 2009	September 2009	October 2009	November 2009	December 2009	Total
1 <u>Return on Rate Base</u>													
2 <u>Net Plant</u>	277,119	277,119	276,979	276,979	276,979	276,979	-	-	-	-	-	-	-
3 Working Capital Allow. (45 days of O&M)	12,919	12,919	12,919	12,919	12,919	12,919							
4 Fossil Fuel Inventory	73,769	73,769	70,428	70,428	70,428	70,428	-	-	-	-	-	-	-
5 Mat'ls and Supplies	53,221	53,221	52,028	52,028	52,028	52,028	-	-	-	-	-	-	-
6 Prepayments - Insurance / RGGI	376	376	1,190	1,190	1,190	1,190	-	-	-	-	-	-	-
7 Deferred Taxes	(16,817)	(16,817)	(15,763)	(15,763)	(15,763)	(15,763)	-	-	-	-	-	-	-
8 Other Regulatory Obligations - ARO/RPS	(10,509)	(10,509)	(10,384)	(10,384)	(10,384)	(10,384)	-	-	-	-	-	-	-
9 <u>Total Rate Base-Adjusted (sum L2 thru L8)</u>	390,078	390,078	387,398	387,398	387,398	387,398	-	-	-	-	-	-	-
10 Average Rate Base (prev + curr month)	390,904	390,078	388,738	387,398	387,398	387,398	-	-	-	-	-	-	-
11 x Return	0.9001%	0.9001%	0.9001%	0.9073%	0.9073%	0.9073%	-	-	-	-	-	-	-
12 <u>Return-Adjusted (L10 x L11) (1)</u>	\$ 3,519	\$ 3,511	\$ 3,490	\$ 3,515	\$ 3,515	\$ 3,515	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 21,064

13 (1) Line 12 includes a quarterly true-up adjustment.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2009 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2009 QUARTERLY FILING - APRIL THRU JUNE 2009
000s

	January 2009	February 2009	March 2009	April 2009	May 2009	June 2009	July 2009	August 2009	September 2009	October 2009	November 2009	December 2009	Total
1 <u>Fossil / Hydro O&M, Depr. & Taxes</u>													
2 F/H Operation & Maintenance Cost	\$ 9,190	\$ 6,573	\$ 7,407	\$ 9,941	\$ 7,439	\$ 6,789	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 47,339
3 F/H Depreciation Cost	1,710	1,712	1,715	1,719	1,722	1,732	-	-	-	-	-	-	10,310
4 F/H Property Taxes	684	684	684	729	690	690	-	-	-	-	-	-	4,161
5 F/H Payroll Taxes	164	147	318	42	(226)	191	-	-	-	-	-	-	635
6 Amortization of Asset Retirement Obligation	-	-	103	-	-	105	-	-	-	-	-	-	208
7 Total F/H O&M, Depr. and Taxes	\$ 11,748	\$ 9,116	\$ 10,227	\$ 12,430	\$ 9,625	\$ 9,508	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 62,654

Amounts shown above may not add due to rounding.